Application of SOUTHERN CALIFORNIA GAS)COMPANY for authority to update its gas revenue)requirement and base rates)effective January 1, 2016 (U 904-G))

Application No. 14-11-____ Exhibit No.: (SCG-06-WP)

WORKPAPERS TO PREPARED DIRECT TESTIMONY OF PHILLIP E. BAKER

ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

NOVEMBER 2014



2016 General Rate Case - APP INDEX OF WORKPAPERS

Exhibit SCG-06-WP - UNDERGROUND STORAGE

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Southern California Gas Company 2016 GRC - APP

Overall Summary For Exhibit No. SCG-06-WP

	Area: UNE	ERGROUND STORAGE		
	Witness: Phil	lip E. Baker		
		In 2013 \$ (000)	Incurred Costs	
	Adjusted-Record	led	Adjusted-Forecast	
Description	2013	2014	2015	2016
Non-Shared Services	30,995	32,948	33,717	40,181

0

32,948

0

33,717

0

40,181

0

30,995

Shared Services Total

Area: UNDERGROUND STORAGE

Witness: Phillip E. Baker

Summary of Non-Shared Services Workpapers:

	In 2013 \$ (000) Incurred Costs				
	Adjusted- Recorded	Adjusted-Forecast			
Description	2013	2014	2015	2016	
A. Underground Storage	30,681	32,393	33,247	34,101	
B. New Environmental Regulatory Balancing Account	314	555	470	404	
C. Storage Integrity Management Program	0	0	0	5,676	
Total	30,995	32,948	33,717	40,181	

Area:UNDERGROUND STORAGEWitness:Phillip E. BakerCategory:A. Underground StorageWorkpaper:2US000.000

Summary for Category: A. Underground Storage

	In 2013\$ (000) Incurred Costs					
	Adjusted-Recorded		Adjusted-Forecast			
	2013	2014	2015	2016		
Labor	13,803	13,967	14,087	14,207		
Non-Labor	16,879	18,426	19,160	19,894		
NSE	-2	0	0	0		
Total	30,680	32,393	33,247	34,101		
FTE	143.8	144.8	145.0	145.2		

Workpapers belonging to this Category:

2US000.000 Undergroun	id Storage			
Labor	13,803	13,967	14,087	14,207
Non-Labor	16,879	18,426	19,160	19,894
NSE	-2	0	0	0
Total	30,680	32,393	33,247	34,101
FTE	143.8	144.8	145.0	145.2

Beginning of Workpaper 2US000.000 - Underground Storage

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	A. Underground Storage
Category-Sub	1. Underground Storage
Workpaper:	2US000.000 - Underground Storage

Activity Description:

Storage Operations is responsible for the safe, efficient, and economical operation of the underground natural gas storage facilities for SoCalGas. This work paper covers the supervision, engineering and operational costs associated with the operation of the underground storage fields. Activities associated with these costs include: reservoir engineering studies; well testing and pressure surveys; turning wells on and off; activities associated with maintaining and patrolling storage pipelines, valves, drips, measurement and regulation equipment, wells, wellheads and well cellars; operating and maintaining compressor station equipment; purifying, dehydrating and conditioning natural gas processed through the storage operations; Royalty payments associated with well and field locations; supervisory and engineering expense; compliance to environmental and air quality regulations; ongoing safety and technical training for operations personnel.

Forecast Explanations:

Labor - 5-YR Linear

As the foundation for future labor expense requirements, the 5 year trend was chosen. The nature of work and increasing requirements that are shown in the five year historical cost associated with the activities in Underground Storage has proven to be the best indicator of work.

Non-Labor - 5-YR Linear

As the foundation for future non-labor expense requirements, the 5 year trend was chosen. The nature of work and increasing requirements that are shown in the five year historical cost associated with the activities in Underground Storage has proven to be the best indicator of work.

NSE - Zero-Based

There are no non-standard escalation expenses in this cost center.

Summary of Results:

				ln 2013\$ (00	0) Incurred (Costs			
		Adjusted-Recorded					Adjusted-Forecast		
Years	2009	2010	2011	2012	2013	2014	2015	2016	
Labor	13,532	13,381	13,282	14,037	13,803	13,967	14,087	14,207	
Non-Labor	14,080	15,967	16,483	17,710	16,879	18,426	19,160	19,894	
NSE	0	0	0	0	-2	0	0	0	
Total	27,612	29,348	29,766	31,747	30,681	32,393	33,247	34,101	
FTE	146.1	141.2	142.3	147.7	143.8	144.8	145.0	145.2	

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	A. Underground Storage
Category-Sub:	1. Underground Storage
Workpaper:	2US000.000 - Underground Storage

Forecast Summary:

			In 201	3 \$(000) lı	ncurred Co	sts					
Forecast	Forecast Method Base Forecast				Forec	ast Adjust	ments	Adjus	Adjusted-Forecast		
Years	S	2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	5-YR Linear	13,967	14,087	14,207	0	0	0	13,967	14,087	14,207	
Non-Labor	5-YR Linear	18,426	19,160	19,894	0	0	0	18,426	19,160	19,894	
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	
Tota	I	32,393	33,247	34,101	0	0	0	32,393	33,247	34,101	
FTE	5-YR Linear	144.8	145.0	145.2	0.0	0.0	0.0	144.8	145.0	145.2	

Forecast Adjustment Details:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	Adj Type
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	A. Underground Storage
Category-Sub:	1. Underground Storage
Workpaper:	2US000.000 - Underground Storage

Determination of Adjusted-Recorded (Incurred Costs):

·····,····	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
ecorded (Nominal \$)*					
Labor	10,505	10,700	10,974	11,912	11,888
Non-Labor	13,143	15,526	16,569	18,003	17,530
NSE	0	0	0	0	0
Total	23,648	26,226	27,543	29,915	29,416
FTE	123.6	120.3	122.1	127.3	123.5
djustments (Nominal \$) *	*				
Labor	-107	-99	-97	-96	-52
Non-Labor	-434	-752	-717	-600	-651
NSE	0	0	0	0	0
Total	-541	-851	-814	-696	-703
FTE	-0.7	-0.7	-0.6	-0.6	-0.5
ecorded-Adjusted (Nomir	nal \$)				
Labor	10,399	10,601	10,877	11,816	11,836
Non-Labor	12,709	14,774	15,852	17,403	16,879
NSE	0	0	0	0	-2
Total	23,107	25,375	26,729	29,219	28,714
FTE	122.9	119.6	121.5	126.7	123.0
acation & Sick (Nominal S	\$)				
Labor	1,879	1,853	1,807	1,892	1,967
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	1,879	1,853	1,807	1,892	1,967
FTE	23.2	21.6	20.8	21.0	20.8
scalation to 2013\$					
Labor	1,254	927	599	330	0
Non-Labor	1,371	1,193	631	306	0
NSE	0	0	0	0	0
Total	2,626	2,120	1,230	636	0
FTE	0.0	0.0	0.0	0.0	0.0
ecorded-Adjusted (Const	ant 2013\$)				
Labor	13,532	13,381	13,282	14,037	13,803
Non-Labor	14,080	15,967	16,483	17,710	16,879
NSE	0	0	0	0	-2
Total	27,612	29,348	29,766	31,747	30,681
FTE	146.1	141.2	142.3	147.7	143.8

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments *Note: Totals may include rounding differences.*

SCG/UNDERGROUND STORAGE/Exh No:SCG-06-WP/Witness: P. Baker Page 7 of 28

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	A. Underground Storage
Category-Sub:	1. Underground Storage
Workpaper:	2US000.000 - Underground Storage

Summary of Adjustments to Recorded:

In Nominal \$ (000) Incurred Costs								
Years	2009	2010	2011	2012	2013			
Labor	-107	-99	-97	-96	-52			
Non-Labor	-434	-752	-717	-600	-651			
NSE	0	0	0	0	0			
Total	-541	-851	-814	-696	-703			
FTE	-0.7	-0.7	-0.6	-0.6	-0.5			

Detail of Adjustments to Recorded:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>		
2009	-4	-30	0	0.0 1-S	ided Adj	N/A	MGONZALX2013		
This adjustm	ent was due f	to charges m	ade unde	er refunda	ble program c	ode REF FHPMA.	1120144150050		
2009	0	-1	0	0.0 1-S	ided Adj	N/A	TP1LFH20131120		
To remove c	osts charged	to refundable	e progran	n code FP	(FHPMA)		152759430		
2009	0	-16	0	0.0 1-S	ided Adj	N/A	TP1LFH20131120		
To remove c	osts charged	to refundable	e progran	n code FP	(FHPMA)		152909713		
2009	0	-24	0	0.0 1-S	ided Adj	N/A	TP1LFH20131120		
To remove c	osts charged	to refundable	e progran	n code FP	(FHPMA)		152955707		
2009	0	-387	0	0.0 1-S	ided Adj	N/A	TP1LFH20131120		
To remove c	osts charged	to refundable	e progran	n code FP	(FHPMA)		153051133		
2009	0	-8	0	0.0 1-S	ided Adj	N/A	TP1LFH20131120		
To remove c	osts charged	to refundable	e progran	n code FP	(FHPMA)		153142207		
2009	-103	35	0	-0.7 1-S	ided Adj	N/A	TP1LFH20131122		
1607 Remove Salvage Costs MTB IO 300177908									
2009	0.254	0	0	0.0 1-S	ided Adj	N/A	TP1LFH20131122		
160841927 Remove MTB Active System Review Costs IO 300443447 (IO has credit balance)									

Area: Witness: Category: Category-Sub: Workpaper:	Phillip A. Uno 1. Uno	RGROUND S E. Baker derground Sto lerground Sto 00.000 - Unde	orage orage	torag	e		
<u>Year/Expl.</u>	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>
2009	0	-734	0	0.0	1-Sided Adj	N/A	TP1LFH20131122
	008 Firestorm remaining afte			nsura	ince reimburseme	ent received in 2010	163536237
2009	0	2	0	0.0	1-Sided Adj	N/A	TP1LFH20140424
	costs subject t ancing Accour	-	account trea	atmei	nt in the Compres	sor Fuel and	125031593
2009	0	-1	0	0.0	1-Sided Adj	N/A	TP1LFH20140424
	costs subject t ancing Accour	-	account trea	atmei	nt in the Compres	sor Fuel and	125126497
2009	0	-0.529	0	0.0	1-Sided Adj	N/A	TP1LFH20140424
	costs subject t ancing Accour		account trea	atmei	nt in the Compres	sor Fuel and	125201170
2009	0	-17	0	0.0	1-Sided Adj	N/A	TP1LFH20140424 125237107
	costs subject t ancing Accour	-	account trea	atmei	nt in the Compres	sor Fuel and	123237107
2009	0	-0.491	0	0.0	1-Sided Adj	N/A	TP1LFH20140424 125315300
	costs subject t ancing Accour		account trea	atmei	nt in the Compres	sor Fuel and	123313300
2009	0	749	0	0.0	CCTR Transf	From 2200-2092.000	TP1MTC2013110
Transfer 20 Storage	008 Aliso Can	yon Firestorn	n costs and	asso	ociated insurance	reimbursement to	1140814697
2009 Total	-107	-434	0	-0.7			
2010	-6	0	0	-0.1	1-Sided Adj	N/A	TP1LFH20131120 155632080
To remove	costs charge	d to refundab	le program	code	e FP (FHPMA)		133032000
2010	0	-2	0	0.0	1-Sided Adj	N/A	TP1LFH20131120 155729790
To remove	costs charge	d to refundab	le program	code	e FP (FHPMA)		100720700
2010	0	-670	0	0.0	1-Sided Adj	N/A	TP1LFH20131120 155824147
To remove	costs charge	d to refundab	le program	code	e FP (FHPMA)		100024141

UNDERGROUND STORAGE
Phillip E. Baker
A. Underground Storage
1. Underground Storage
2US000.000 - Underground Storage

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	Adj Type	From CCtr	RefID				
2010	-93	-31	0	-0.6	1-Sided Adj	N/A	TP1LFH20131122 161025130				
Remove S	Remove Salvage Costs MTB IO 300177908										
2010	0	5	0	0.0	1-Sided Adj	N/A	TP1LFH20131122				
Remove S	alvage Costs	MTB IO 3001	77908				161257037				
2010	0	734	0	0.0	1-Sided Adj	N/A	TP1LFH20131122				
cost remai		oval of costs	transferre	ed in 20	009 and insurance	rred in 2009 - net e reimbursement	163849040				
2010	0	-33	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
-	costs subject f ancing Accour	-	account tr	eatmei	nt in the Compres	sor Fuel and	125530287				
2010	0	-0.820	0	0.0	1-Sided Adj	N/A	TP1LFH20140424 125601320				
•	costs subject f ancing Accour	•	account tr	eatmei	nt in the Compres	sor Fuel and	125001520				
2010	0	-21	0	0.0	1-Sided Adj	N/A	TP1LFH20140424 125654223				
-	costs subject f ancing Accour	-	account tr	eatmei	nt in the Compres	sor Fuel and	120004220				
2010	0	-0.263	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
-	costs subject f ancing Accour	-	account tr	eatmei	nt in the Compres	sor Fuel and	125740577				
2010	0	-734	0	0.0	CCTR Transf	From 2200-2092.000	TP1MTC2013110				
Transfer 2	008 Aliso Can	yon Firestorn	n insurano	ce reim	bursement to Sto	orage	1141303160				
2010 Total	-99	-752	0	-0.7							
2011	-1	0	0	0.0	1-Sided Adj	N/A	TP1LFH20131120				
To remove	e costs charge	d to refundab	le progra	m code	e FP (FHPMA)		155927890				
2011	0	-626	0	0.0	1-Sided Adj	N/A	TP1LFH20131120 160009960				
To remove	To remove costs charged to refundable program code FP (FHPMA)										

UNDERGROUND STORAGE
Phillip E. Baker
A. Underground Storage
1. Underground Storage
2US000.000 - Underground Storage

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	RefID				
2011	0	2	0	0.0	1-Sided Adj	N/A	TP1LFH20131120				
To remove	To remove costs charged to refundable program code FP (FHPMA) 160119967										
2011	-96	-12	0	-0.6	1-Sided Adj	N/A	TP1LFH20131122				
Remove S	alvage Costs	MTB IO 3001	77908				161423153				
2011	0	-4	0	0.0	1-Sided Adj	N/A	TP1LFH20131122				
Remove S	alvage Costs	MTB IO 3001	77908				161455480				
2011	0	-0.386	0	0.0	1-Sided Adj	N/A	TP1LFH20131122				
Remove S	alvage Costs	MTB IO 3001	77908				161518450				
2011	0	-50	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
	costs subject f ancing Accour		account tr	eatmer	nt in the Compres	ssor Fuel and	125854067				
2011	0	-0.416	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
•	costs subject f ancing Accour	•	account tr	eatmer	nt in the Compres	ssor Fuel and	125927300				
2011	0	-7	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
•	costs subject f ancing Accour	-	account tr	eatmer	nt in the Compres	ssor Fuel and	130003787				
2011	0	-0.266	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
•	costs subject f ancing Accour	-	account tr	eatmer	nt in the Compres	ssor Fuel and	130045200				
2011	0	-20	0	0.0	1-Sided Adj	N/A	TP1LFH20140424				
130130503 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA)											
2011 Total	-97	-717	0	-0.6							
2012	0	-92	0	0.0	1-Sided Adj	N/A	TP1LFH20131120				
To remove	e costs charge	d to refundab	le prograr	n code	e FP (FHPMA)		160317420				
2012	-2	-28	0	0.0	1-Sided Adj	N/A	TP1LFH20131120				
To remove	To remove costs charged to refundable program code FP (FHPMA)										

UNDERGROUND STORAGE
Phillip E. Baker
A. Underground Storage
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2012 0 -422 0 0.0 1-Sided Adj N/A TP1LFH20131120 160451337 2012 -95 -2 0 -0.6 1-Sided Adj N/A TP1LFH20131122 161619750 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161645200 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161645200 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161645200 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161645200 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 13034303 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 13034303 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 13034903 2012 0 -2.2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 2012 0 <	Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	Adj Type	From CCtr	<u>RefID</u>		
To remove costs charged to refundable program code FP (FHPMA) 2012 -95 -2 0 -0.6 1-Sided Adj N/A TP1LFH20131122 161619750 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161646260 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161646260 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161646260 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 13032430 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 13032430 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) N/A TP1LFH20140424 13034903 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 13034903 2012 0 -2.71 0 0.0 1-Sided Adj N/A TP1LFH20140424 13042010 2012 0 -0.271 0 0.0 1-Sided Adj N/A	2012	0	-422	0	0.0	1-Sided Adj	N/A			
186619750 Remove Salvage Costs MTB IO 300177908 2012 0 0.162 0 0.1-Sided Adj N/A TP1LFH20131122 161646260 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 130324300 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 130513333 <td>To remove</td> <td colspan="9">To remove costs charged to refundable program code FP (FHPMA)</td>	To remove	To remove costs charged to refundable program code FP (FHPMA)								
Remove Salvage Costs MTB IO 300177908 2012 0 -0.162 0 0.0 1-Sided Adj N/A TP1LFH20131122 161646260 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 Remove Salvage Costs MTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 Power Balancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 Power Balancing Account (CFPBA) <td col<="" td=""><td>2012</td><td>-95</td><td>-2</td><td>0</td><td>-0.6</td><td>1-Sided Adj</td><td>N/A</td><td></td></td>	<td>2012</td> <td>-95</td> <td>-2</td> <td>0</td> <td>-0.6</td> <td>1-Sided Adj</td> <td>N/A</td> <td></td>	2012	-95	-2	0	-0.6	1-Sided Adj	N/A		
161646260 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 Remove Salvage Costs MTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 130324340 Colspan="6">Side Adj N/A TP1LFH20140424 130324340 Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account (CFPBA) 10.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Acco	Remove S	Salvage Costs I	MTB IO 3001	77908				161619750		
Remove Salvage Costs MTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20131122 161712497 Remove Salvage Costs MTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 130513333 Electricity costs	2012	0	-0.162	0	0.0	1-Sided Adj	N/A			
161712497 Remove Salvage Costs WTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 130324340 Electricity costs subject to balancing account (CFPBA) 0 0.0 1-Sided Adj N/A TP1LFH20140424 130324340 2012 0 0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account (CFPBA) 0 0.0 1-Sided Adj N/A TP1LFH20140424 13051333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 0 0.0 1-Sided Adj N/A TP1LFH20140424 13051333 <td colsp<="" td=""><td>Remove S</td><td>Salvage Costs I</td><td>MTB IO 3001</td><td>77908</td><td></td><td></td><td></td><td>161646260</td></td>	<td>Remove S</td> <td>Salvage Costs I</td> <td>MTB IO 3001</td> <td>77908</td> <td></td> <td></td> <td></td> <td>161646260</td>	Remove S	Salvage Costs I	MTB IO 3001	77908				161646260	
Remove Salvage Costs MTB IO 300177908 2012 0 -1 0 0.0 1-Sided Adj N/A TP1LFH20140424 130324340 Electricity costs subject to balancing account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 13051333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 <t< td=""><td>2012</td><td>0</td><td>-1</td><td>0</td><td>0.0</td><td>1-Sided Adj</td><td>N/A</td><td></td></t<>	2012	0	-1	0	0.0	1-Sided Adj	N/A			
130324340 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) N/A TP1LFH20140424 130349033 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -0.255 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 5 0 0	Remove S	Salvage Costs I	MTB IO 3001	77908				161712497		
Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.327 0 0.0 1-Sided Adj N/A TP1LFH20140424 130349033 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 130513333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 13051333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 130548337 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.00 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 200-0285.	2012	0	-1	0	0.0	1-Sided Adj	N/A			
130349033 Blancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 <td>-</td> <td>-</td> <td>-</td> <td>account tr</td> <td>eatmei</td> <td>nt in the Compres</td> <td>ssor Fuel and</td> <td>130324340</td>	-	-	-	account tr	eatmei	nt in the Compres	ssor Fuel and	130324340		
Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -2 0 0.0 1-Sided Adj N/A TP1LFH20140424 130424010 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 130513333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 130548337 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	2012	0	-0.327	0	0.0	1-Sided Adj	N/A			
130424010 Electricity costs subject to balancing account (CFPBA) 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 130548337 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 102343213 Exclusion of SCAQMD payment incorrectly charges balancing scouse scouse station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2100-0170.	•	-	-	account tr	eatmei	nt in the Compres	ssor Fuel and	130349033		
Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) TP1LFH20140424 2012 0 -0.271 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) TP1LFH20140424 130513333 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 2012 0 -55 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno	2012	0	-2	0	0.0	1-Sided Adj	N/A			
130513333 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0.0 1-Sided Adj N/A TP1LFH20140424 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	•	-	-	account tr	eatmei	nt in the Compres	ssor Fuel and	130424010		
Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 -55 0 0 0.0 1-Sided Adj N/A TP1LFH20140424 130548337 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	2012	0	-0.271	0	0.0	1-Sided Adj	N/A			
130548337 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285. Cost Center	-	-	-	account tr	eatmei	nt in the Compres	ssor Fuel and	130513333		
Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA) 2012 0 5 0 0.0 CCTR Transf From 2100-0170.000 TP2RXL20131203 102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	2012	0	-55	0	0.0	1-Sided Adj	N/A			
102343213 Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	•	Electricity costs subject to balancing account treatment in the Compressor Fuel and								
Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center 2200-0285.	2012	0	5	0	0.0	CCTR Transf	From 2100-0170.000			
	Exclusion of SCAQMD payment incorrectly charged to SDG&E's Moreno Comp Station, Cost Center 2100-0170. Invoice was applicable to SCG's Playa Del Rey Compressor Station, Cost Center									
	2200-028	- 96	-600	0	-0.6					

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	A. Underground Storage
Category-Sub:	1. Underground Storage
Workpaper:	2US000.000 - Underground Storage

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	RefID	
2013	-28	-2	0	-0.2 1·	-Sided Adj	N/A	TP1LFH20140211	
Remove o	costs charged t	o IO 3001779	908 Salva	age Costs	s MTB		120543753	
2013	0	3	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Add back	credit balance	of costs cha	rged to Re	ef Code F	FP (FHPMA)		120804147	
2013	0	2	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Add back	credit balance	of costs cha	rged to Re	ef Code F	FP (FHPMA)		120905087	
2013	0	-3	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Remove o	costs charged t	o Ref Code F	FP (FHPN	IA)			121026327	
2013	-0.076	0	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rkpaper				121208750	
2013	0	-166	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rkpaper (IO 30073	6493)		121444050	
2013	-0.093	-1	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rk paper ((IO 30073	36493)		121652870	
2013	-24	-30	0	-0.3 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rk paper ((IO 30073	36493)		121825920	
2013	0	-14	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rk paper ((IO 30073	36493)		121954357	
2013	0	-4	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rk paper ((IO 30073	36493)		122301460	
2013	-0.245	0	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140211	
Transfer N	NERBA costs to	o NERBA wo	rk paper ((IO 30073	36494)		122416713	
2013	0	-129	0	0.0 1·	-Sided Adj	N/A	TP1LFH20140424	
130702260 Electricity costs subject to balancing account treatment in the Compressor Fuel and Power Balancing Account (CFPBA)								

Area: Witness: Category: Category-Sub: Workpaper:	Phillip A. Un 1. Und	ERGROUND E. Baker derground St derground St 00.000 - Und	orage orage				
<u>Year/Expl.</u>	<u>Labor</u>	<u>NLbr</u>	NSE	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>
2013 Electricity co Power Balar	-	0	0 account tre		I-Sided Adj t in the Compre	N/A ssor Fuel and	TP1LFH20140424 134118730
2013 Electricity co Power Balar	-	0	0 account tre		I-Sided Adj t in the Compre	N/A ssor Fuel and	TP1LFH20140424 134154817
2013 Electricity co Power Balar	-	•	0 account tre		I-Sided Adj t in the Compre	N/A ssor Fuel and	TP1LFH20140424 134227813
2013 Electricity co Power Balar	-	•	0 account tre		I-Sided Adj t in the Compre	N/A ssor Fuel and	TP1LFH20140424 134325673
2013 Total	-52	-651	0	-0.5			

Area:UNDERGROUND STORAGEWitness:Phillip E. BakerCategory:B. New Environmental Regulatory Balancing AccountWorkpaper:2US001.000

Summary for Category: B. New Environmental Regulatory Balancing Account

	In 2013\$ (000) Incurred Costs							
	Adjusted-Recorded		Adjusted-Forecast					
	2013	2014	2015	2016				
Labor	59	139	112	112				
Non-Labor	256	417	359	293				
NSE	0	0	0	0				
Total	315	556	471	405				
FTE	0.7	0.7	0.7	0.7				

Workpapers belonging to this Category:

2US001.000 Underground Storage - RNERBA

Labor	59	139	112	112
Non-Labor	256	417	359	293
NSE	0	0	0	0
Total	315	556	471	405
FTE	0.7	0.7	0.7	0.7

Beginning of Workpaper 2US001.000 - Underground Storage - RNERBA

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	B. New Environmental Regulatory Balancing Account
Category-Sub	1. New Environmental Regulatory Balancing Account
Workpaper:	2US001.000 - Underground Storage - RNERBA

Activity Description:

The activities associated with this work group are defined by the new environmental requirements that are being separated for tracking purposes and are part of the refundable NERBA account. The activities cover the reporting requirements under Subpart W, and consists of charges from different cost centers from the different underground storage fields in SoCalGas. In addition, this work paper group also includes the Subpart W (NERBA) forecasts for Gas Engineering and Gas Transmission.

Forecast Explanations:

Labor - Base YR Rec

As the foundation for future labor expense requirements, the base year was chosen. However, due to new anticipated environmental reporting requirements, additional resources were included in the forecast.

Non-Labor - Base YR Rec

As the foundation for future non labor expense requirements, the base year was chosen. However, due to new anticipated environmental reporting requirements, additional resources were included in the forecast.

NSE - Base YR Rec

There are no non-standard escalation expenses in this work group.

Summary of Results:

Γ	In 2013\$ (000) Incurred Costs										
		Adju	usted-Recor	Ad	Adjusted-Forecast						
Years	2009	2010	2011	2012	2013	2014	2015	2016			
Labor	0	0	0	0	59	139	112	112			
Non-Labor	0	0	0	0	256	417	359	293			
NSE	0	0	0	0	0	0	0	0			
Total	0	0	0	0	314	555	470	404			
FTE	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7			

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	B. New Environmental Regulatory Balancing Account
Category-Sub:	1. New Environmental Regulatory Balancing Account
Workpaper:	2US001.000 - Underground Storage - RNERBA

Forecast Summary:

				In 201	3 \$(000) Ir	ncurred Cos	sts				
	Forecast	Method	Base Forecast			Forecast Adjustments			Adjusted-Forecast		
	Years		2014	2015	2016	2014	2015	2016	2014	2015	2016
Labo	or	Base YR Rec	59	59	59	80	53	53	139	112	112
Non	-Labor	Base YR Rec	256	256	256	161	103	37	417	359	293
NSE	-	Base YR Rec	0	0	0	0	0	0	0	0	0
	Total		314	314	314	241	156	90	555	470	404
FTE		Base YR Rec	0.7	0.7	0.7	0.0	0.0	0.0	0.7	0.7	0.7
Forec	ast Adjus	stment Details:			I				1		
	<u>Year/Exp</u>	ol. Labo	<u>er l</u>	NLbr	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>Adj Ty</u>	<u>pe</u>		
	2014	8	0	161	0	241	0.0	1-Sided	l Adj		
	Adju	stment to include	the anticipa	ated upper	pressures	for Subpa	rt W reporti	ng require	ements.		
	2014 To	otal 8	0	161	0	241	0.0				
	2015	5	3 -	103	0	156	0.0	1-Sided	l Adj		
	Adiu	Istment for 2015 I	NERBA sub	nart W							
					•	450					
	2015 To	tal 5	3	103	0	156	0.0				
	2016	5	3	37	0	90	0.0	1-Sided	l Adj		
	Adju	Istment for 2016 I	NERBA sub	part w upp	er pressur	e.					
	2016 Total 53										

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	B. New Environmental Regulatory Balancing Account
Category-Sub:	1. New Environmental Regulatory Balancing Account
Workpaper:	2US001.000 - Underground Storage - RNERBA

Determination of Adjusted-Recorded (Incurred Costs):

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
ecorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
djustments (Nominal \$) **					
Labor	0	0	0	0	50
Non-Labor	0	0	0	0	256
NSE	0	0	0	0	0
Total	0	0	0	0	306
FTE	0.0	0.0	0.0	0.0	0.6
ecorded-Adjusted (Nomin	al \$)				
Labor	0	0	0	0	50
Non-Labor	0	0	0	0	256
NSE	0	0	0	0	0
Total	0	0	0	0	306
FTE	0.0	0.0	0.0	0.0	0.6
acation & Sick (Nominal \$	5)				
Labor	0	0	0	0	8
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	8
FTE	0.0	0.0	0.0	0.0	0.1
scalation to 2013\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
ecorded-Adjusted (Consta	ant 2013\$)				
Labor	0	0	0	0	59
Non-Labor	0	0	0	0	256
NSE	0	0	0	0	0
Total	0	0	0	0	314
FTE	0.0	0.0	0.0	0.0	0.7

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments *Note: Totals may include rounding differences.*

SCG/UNDERGROUND STORAGE/Exh No:SCG-06-WP/Witness: P. Baker Page 19 of 28

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	B. New Environmental Regulatory Balancing Account
Category-Sub:	1. New Environmental Regulatory Balancing Account
Workpaper:	2US001.000 - Underground Storage - RNERBA

Summary of Adjustments to Recorded:

In Nominal \$ (000) Incurred Costs								
Years	2009	2010	2011	2012	2013			
Labor	0	0	0	0	50			
Non-Labor	0	0	0	0	256			
NSE	0	0	0	0	0			
Total	0	0	0	0	306			
FTE	0.0	0.0	0.0	0.0	0.6			

Detail of Adjustments to Recorded:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>	
2009 Total	0	0	0	0.0				
2010 Total	0	0	0	0.0				
2011 Total	0	0	0	0.0				
2012 Total	0	0	0	0.0				
2012 Total0000.0201372800.11-Sided AdjN/AMGONZALX2014 0418145929130Adj for recorded NERBA expense from Transmission. All NERBA related cost related to Gas Operations (Gas Distribution, Gas Transmission, Gas Engineering, and Underground Storage, to be presented by SCG Storage witness. Historical charges from the following: 2200-0273\$2,815 (NL) 2200-0264\$2,815 (NL) 2200-0269\$6,934 (NL) 2200-0269\$6,934 (NL) 2200-1219\$4,119 (NL)								
2200-0265								
2200-2172 _	-ຉō,ႸႸႸ (LDL)	-0.1 FIE-U	00					

Area:	UNDE	RGROUND	STORAG	E				
Witness:	Phillip	Phillip E. Baker						
Category:	B. Nev	v Environme	ntal Regu	latory B	alancing Accou	nt		
Category-Sub:	1. Nev	v Environme	ntal Regul	atory B	alancing Accou	nt		
Workpaper:	2US00)1.000 - Und	erground	Storage	e - RNERBA			
<u>Year/Expl.</u>	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>	
2013	2	0	0	0.0	1-Sided Adj	N/A	MGONZALX2014 0418153739620	
2200-0483 to Distribution a	This one-sided adjustment is to include the labor that was transfered from Gas Distribution 2200-0483 to Gas Engineering. The Gas Engineering, Gas Transmission, Gas Distribution and Underground Storage witness groups agree and combined NERBA Subpart W costs under a single workpaper in the Underground Storage witness area.							
2013	17	12	0	0.2	CCTR Transf	From 2200-1180.000	MGONZALX2014 0418154507000	
This adjustment is to transfer the new environmental emissions reporting historical costs from Gas Engineering cost center 2200-1180 to the Underground Storage NERBA work paper group. The Gas Engineering, Gas Transmission, Gas Distribution and Underground Storage witness groups agree to combined NERBA Subpart W costs under a single work paper in the Underground Storage witness area.								
2013	24	215	0	0.3	1-Sided Adj	N/A	TP1LFH20140211	
Transfer NE	RBA costs fr	om work pap	per 2US00	0.000			123235010	
2013 Total	50	256	0	0.6				

Area:UNDERGROUND STORAGEWitness:Phillip E. BakerCategory:C. Storage Integrity Management ProgramWorkpaper:2US002.000

Summary for Category: C. Storage Integrity Management Program

		In 2013\$ (000) Inci	urred Costs			
	Adjusted-Recorded					
	2013	2014	2015	2016		
Labor	0	0	0	812		
Non-Labor	0	0	0	4,864		
NSE	0	0	0	0		
Total	0	0	0	5,676		
FTE	0.0	0.0	0.0	5.5		

Workpapers belonging to this Category:

2US002.000 Underground Storage - RSIMP

Labor	0	0	0	812
Non-Labor	0	0	0	4,864
NSE	0	0	0	0
Total	0	0	0	5,676
FTE	0.0	0.0	0.0	5.5

Beginning of Workpaper 2US002.000 - Underground Storage - RSIMP

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	C. Storage Integrity Management Program
Category-Sub	1. Storage Integrity Management Program
Workpaper:	2US002.000 - Underground Storage - RSIMP

Activity Description:

Primary activities focus on the development, management and support of the Storage Integrity Management Program (SIMP). Support activities include inspection, data collection, analysis, management, and reporting as well as project management; preventive and mitigative measure analysis; technical and engineering support in the areas of corrosion/erosion protection and treatment, metallurgy, pipeline materials specifications and standard operating procedures.

Forecast Explanations:

Labor - Zero-Based

The activities and operational support provided by this work group are project specific and as such are provided as a zero based forecasting methodology.

Non-Labor - Zero-Based

The activities and operational support provided by this work group are project specific and as such are provided as a zero based forecasting methodology.

NSE - Zero-Based

There are no Non-Standard Escalation expenses in this work group.

Summary of Results:

				ln 2013\$ (00	0) Incurred	Costs		
		Adjı	isted-Recor	ded		Ad	justed-Fore	cast
Years	2009	2010	2011	2012	2013	2014	2015	2016
Labor	0	0	0	0	0	0	0	812
Non-Labor	0	0	0	0	0	0	0	4,864
NSE	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	5,676
FTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	C. Storage Integrity Management Program
Category-Sub:	1. Storage Integrity Management Program
Workpaper:	2US002.000 - Underground Storage - RSIMP

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Forecast Summary:

2015 Total

			In 201	3 \$(000) Ir	ncurred Co	sts					
Forecast	Method	Bas	se Foreca	st	Forec	ast Adjusti	ments	Adjus	Adjusted-Forecast		
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	Zero-Based	0	0	0	0	0	812	0	0	812	
Non-Labor	Zero-Based	0	0	0	0	0	4,864	0	0	4,864	
NSE	Zero-Based	0	0	0	0	0	0	0	0	C	
Total		0	0	0	0		5,676	0	0	5,676	
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	5.5	
orecast Adjus	stment Details:										
<u>Year/Exp</u>	ol. Labo	<u>r 1</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>Adi Tyr</u>	<u>be</u>			
2014 To	otal ()	0	0	0	0.0					
2014 To	otal ()	0	0	0	0.0					

0

0.0

2016	812	4,864	0	5,676	5.5	1-Sided Adj

0

0

Adjustment to include a forecast for the refundable Storage Integrity Management Program (SIMP)

5,676 5.5	5,676	0	4,864	812	2016 Total
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Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	C. Storage Integrity Management Program
Category-Sub:	1. Storage Integrity Management Program
Workpaper:	2US002.000 - Underground Storage - RSIMP

Determination of Adjusted-Recorded (Incurred Costs):

Determination of Aujusteu-r	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$) **					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nominal	\$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nominal \$)					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2013\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Constan	t 2013\$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments *Note: Totals may include rounding differences.*

SCG/UNDERGROUND STORAGE/Exh No:SCG-06-WP/Witness: P. Baker Page 26 of 28

Area:	UNDERGROUND STORAGE
Witness:	Phillip E. Baker
Category:	C. Storage Integrity Management Program
Category-Sub:	1. Storage Integrity Management Program
Workpaper:	2US002.000 - Underground Storage - RSIMP

Summary of Adjustments to Recorded:

In Nominal \$ (000) Incurred Costs						
Years	2009	2010	2011	2012	2013	
Labor	0	0	0	0	0	
Non-Labor	0	0	0	0	0	
NSE	0	0	0	0	0	
Total	0	0	0	0	0	
FTE	0.0	0.0	0.0	0.0	0.0	

Detail of Adjustments to Recorded:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	<u>Adj Type</u>	From CCtr	<u>RefID</u>	
2009 Total	0	0	0	0.0				
2010 Total	0	0	0	0.0				
2011 Total	0	0	0	0.0				
2012 Total	0	0	0	0.0				
2013 Total	0	0	0	0.0				

Area: UNDERGROUND STORAGE

Witness: Phillip E. Baker

Appendix A: List of Non-Shared Cost Centers

Cost Center	Sub	Description
2200-0278	000	STORAGE OPERATIONS DIRECTOR
2200-0279	000	STORAGE ENGINEERING
2200-0285	000	STORAGE PLAYA DEL REY
2200-0288	000	STORAGE TECHNICAL SERVICES
2200-0289	000	STORAGE LA GOLETA
2200-0290	000	STORAGE HONOR RANCHO
2200-0294	000	ALISO STORAGE OPS MANAGER
2200-0295	000	ALISO STORAGE STATION OPERATIONS
2200-0296	000	ALISO STATION MAINTENANCE
2200-0297	000	ALISO STORAGE AND FIELD MAINTENANCE
2200-0298	000	ALISO ENVIRONMENTAL O&M
2200-0299	000	ALISO FIELD MAINTENANCE OIL PRODUCTION
2200-2106	000	STORAGE EAST WHITTIER
2200-2477	000	SOCALGAS UNDERGROUND STORAGE